

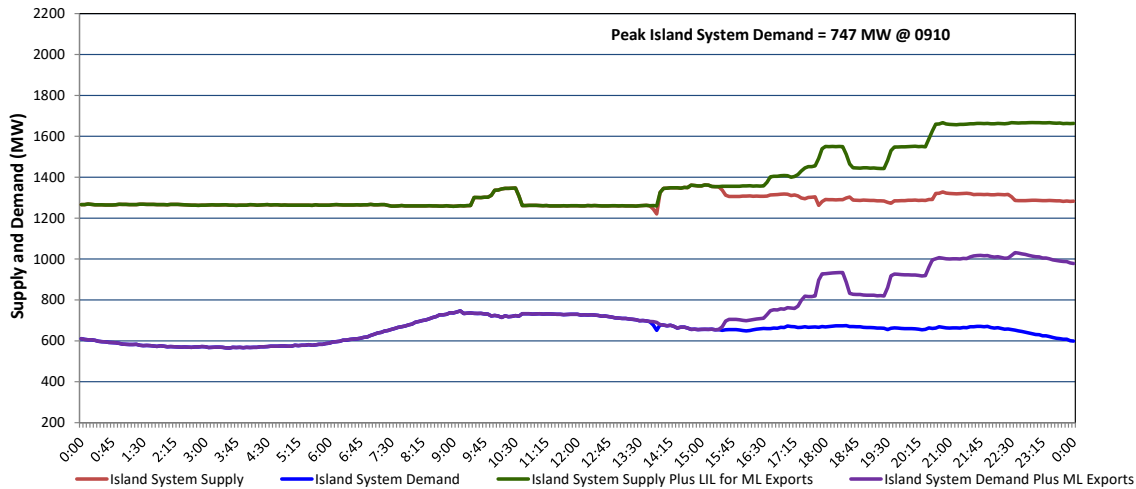
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, June 29, 2026

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Saturday, June 27, 2026



Island Supply Notes For June 27, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
- E As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
- F As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
- G As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- H As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- I At 0926 hours, June 27, 2026, Labrador Island Link unavailable due to planned testing (900 MW).
- J At 1800 hours, June 27, 2026, Labrador Island Link available (900 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Sun, Jun 28, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,356 MW	Sunday, June 28, 2026	770	735
NLH Island Generation: ^{3,7}	965 MW	Monday, June 29, 2026	790	755
NLH Island Power Purchases: ⁵	90 MW	Tuesday, June 30, 2026	775	740
NP and CBPP Owned Generation:	210 MW	Wednesday, July 1, 2026	765	730
LIL Net Imports to Island: ⁹	91 MW	Thursday, July 2, 2026	775	740
7-Day Island Peak Demand Forecast:	800 MW	Friday, July 3, 2026	800	765
		Saturday, July 4, 2026	770	720

Island Supply Notes For June 28, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Sat, Jun 27, 2026	Island Peak Demand ¹⁰	9:10	747 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		531 MWh
Sun, Jun 28, 2026	Forecast Island Peak Demand		770 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).